RETAIL ENERGY CODE

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NON-CONFIDENTIAL CONSOLIDATED CONSULTATION RESPONSES

R0113 – DATA SPECIFICATION UPDATES AND CLARIFICATIONS

On 24 May 2024 the Code Manager issued a consultation to industry to seek feedback on the Preliminary Change Report for R0113 – Data Specification updates and clarifications.

The purpose of this document is to consolidate the responses and for the Code Manager to answer any questions raised within those responses.

DOCUMENT VERSION	1.0
RESPONSE TYPE	NON-CONFIDENTIAL
DATE ISSUED	19/07/2024
RESPONSIBLE COMMITTEE	TECHNICAL EXPERT PANEL
LEAD ANALYST	ELISE HANDY

DATE CONSULTATION ISSUED	24/05/2024
RESPONSE DEADLINE	05/07/2024

Question 1:	Do you agree that the proposed solution addresses the problem statement? If not, please explain.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	Yes we agree that the proposed solution addresses the problem statement.	Noted, thank you.
Scottish Power Energy Networks (DNO)	Yes.	Noted, thank you.
Siemens (MEM)	Yes, there is ambiguity across the industry so explicit clarifications will be the most efficient way to resolve.	Noted, thank you.
Scottish Power (Energy Supplier)	Yes, we agree that the proposed solution provides clarification to all parties and addresses the risk of current ambiguities in the Data Specification.	Noted, thank you.

Question 2:	Are there any elements of the solution that your organisation does not believe should be progressed as part of R0113? Please provide details.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	We agree with all elements should be progressed however, we have noted the following	Thank you for your comments. The Code Manager has corrected the solution drafting.

	DI50983 - J1657 “Retail Energy Compan y” - remove space DI50334 – J0723 Notes reads “as described REC” – need to insert “as described within the REC..”	
Scottish Power Energy Networks (DNO)	We have not identified any areas that should not be progressed as part of this change.	Noted, thank you.
Siemens (MEM)	No.	Noted, thank you.
Scottish Power (Energy Supplier)	No, we are happy with the proposed solution.	Noted, thank you.

Question 3:	Do you agree with the proposed implementation date of 08 November 2024? If not, please provide details.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	Yes we are in agreement with the proposed implementation date of 8th November 2024.	Noted, thank you.
Scottish Power Energy Networks (DNO)	Yes.	Noted, thank you.
Siemens (MEM)	Providing the red lining and final report are published as per the current plan (due 24/07). The implementation date of 08/11 is not an issue.	Noted, thank you.

Scottish Power (Energy Supplier)	No, the implementation date of this change should be Feb 2025. The current risk of ambiguities in the Data Specification could mean that some Parties may require minor IT changes to align their system to the updated Data Specification to ensure that the Market Messages are correctly being sent and reflect updated rules. The November 2024 implementation date would not give impacted parties the minimum 6 months implementation timescale.	A 6-month implementation timescale is not mandated however, the Code Manager tries to give a reasonable amount of time for implementation dependent on the requirements. It is noted that you have stated below that none of the elements of the solution would require a 6-month implementation lead time. On that basis, and taking other feedback into account, the Code Manager has decided to proceed with a shorter lead time.

Question 4:	Are there any elements of the solution that your organisation believes will require a 6-month implementation lead time? Please provide details.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	There are no elements of the solution that will require a 6-month implementation lead time as the amendments are reflective of existing system operations and this CR is merely amending the REC legal text to align with those system operations.	Noted, thank you.
Scottish Power Energy Networks (DNO)	We have not identified any elements that require a 6-month implementation lead time.	Noted, thank you.
Siemens (MEM)	No.	Noted, thank you.
Scottish Power (Energy Supplier)	No, please refer to our answer to question no 3.	Noted, thank you.

Question 5:	Do you believe there are any MHHS impacts that have not been identified? Please provide details.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	We do not believe that this CR will have any MHHS impacts that have not been identified.	Noted, thank you.
Scottish Power Energy Networks (DNO)	We have not identified any MHHS impacts.	Noted, thank you.
Siemens (MEM)	No.	Noted, thank you.
Scottish Power (Energy Supplier)	We have not identified any additional MHHS impacts.	Noted, thank you.

Question 6:	Would implementing the proposed solution incur any costs to your business? If so, please provide details?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	We would not incur any costs as a result of implementing the proposed solution.	Noted, thank you.
Scottish Power Energy Networks	We have not identified any costs associated with this change.	Noted, thank you.

(DNO)		
Siemens (MEM)	Yes, but very, very, very low costs as internal doc / process map updates to include clarifications stated in the proposal docs as well as internal reference table/s.	Noted, thank you.
Scottish Power (Energy Supplier)	No, please refer to our answer to the question no 3. We expect minor system changes for impacted suppliers to align with the proposed data specification.	Noted, thank you.

Question 7:	Do you identify any benefits to your business through the implementation of the proposed solution? Please provide details.	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	The benefit would be that the REC legal text would correctly reflect the existing system operations and remove any confusion or ambiguity.	Noted, thank you.
Scottish Power Energy Networks (DNO)	We have not identified any benefits as a result of this change, other than increased clarity.	Noted, thank you.
Siemens (MEM)	Not in isolation however agree clarity across the industry will bring benefit to all.	Noted, thank you.
Scottish Power (Energy Supplier)	Yes, this change provides clarification to the current data specification, by aligning previous legacy documents. All proposed changes will certainly reduce risk of ambiguities and improve the process within the industry.	Noted, thank you.

Question 8:	Has a member of your organisation attended or listened to the recording of the webinar on 13 June 2024?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	Yes I attended the Webinar on 13 June 2024.	Thank you.
Scottish Power Energy Networks (DNO)	Yes.	Thank you.
Siemens (MEM)	Yes.	Thank you.
Scottish Power (Energy Supplier)	Yes, the webinar helped to answer some of our questions. We would like REC to continue to provide support to all energy suppliers through webinars for similar change proposals in the future.	Thank you.

Question 9:	Do you have any further comments?	
RESPONDENT DETAILS	**RESPONSE**	**CODE MANAGER COMMENTS**
National Grid Electricity Distribution (DNO)	None.	-
Scottish Power Energy Networks (DNO)	No further comments.	-

Siemens (MEM)	No.	-
Scottish Power (Energy Supplier)	It would particularly help if future webinars could also cover documents to be issued as part of the consultation, especially when there are lot of documents to be reviewed. This is just to help suppliers to share relevant documents with subject matter experts internally to complete review and analysis if required. The legal text guide was a useful document, and it would have helped if the webinar had included a quick review of this document to help suppliers raise any questions and suggest further improvements to this spreadsheet, to speed up the internal review process.	Thanks for your comments. We will take your feedback on board.